Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

Residential Rate D 500 kWh Bill

	9/1/2008	11/1/2008	<u></u>				%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.01810	\$0.01810	\$0.00000	\$4.53	\$4.53	\$0.00	0.0%
Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000	\$5.78	\$5.78	\$0.00	0.0%
External Delivery Charge	\$0.01524	\$0.01524	\$0.00000	\$7.62	\$7.62	\$0.00	0.0%
Stranded Cost Charge	\$0.00882	\$0.00882	\$0.00000	\$4.41	\$4.41	\$0.00	0.0%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$1.50	\$1.50	\$0.00	0.0%
Default Service Charge	<u>\$0.10291</u>	\$0.11239	\$0.00948	\$51.46	\$56.20	\$4.74	5.7%
First 250 kWh	\$0.14807	\$0.15755	\$0.00948	nal <u>an ina ina ina ina a</u> na	<u>+</u>	<u> </u>	0.1 /0
Excess 250 kWh	\$0.15307	\$0.16255	\$0.00948				
Total Bill	- 10			\$83.69	\$88.43	\$4.74	5.7%

* Impacts do not include the Electricity Consumption Tax.

Schedule LSM-5 Page 1 of 11

Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

Regular General	G2 Quick Recov	ery Water Hea	ting and Spa	ce Heating 2,0	00 kWh Typical Bil	1	
	9/1/2008	11/1/2008					% Difference to
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	<u>Total Bill</u>
Customer Charge	\$3.75	\$3.75	\$0.00	\$3.75	\$3.75	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.02088	\$0.02088	\$0.00000	\$41.76	\$41.76	\$0.00	0.0%
External Delivery Charge	\$0.01524	\$0.01524	\$0.00000	\$30.48	\$30.48	\$0.00	0.0%
Stranded Cost Charge	\$0.00882	\$0.00882	\$0.00000	\$17.64	\$17.64	\$0.00	0.0%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$6.00	\$6.00	\$0.00	0.0%
Default Service Charge	<u>\$0.10291</u>	<u>\$0.11239</u>	<u>\$0.00948</u>	<u>\$205.82</u>	<u>\$224.78</u>	\$18.96	<u>6.2%</u>
Total	\$0.15085	\$0.16033	\$0.00948	\$301.70	\$320.66	\$18.96	6.2%
Total Bill				\$305.45	\$324.41	\$18.96	6.2%

	Regular Gen	eral G2 kWh N	Aeter 125 kW	h Typical Bill	,		
	9/1/2008	11/1/2008					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to <u>Total Bill</u>
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.02975	\$0.02975	\$0.00000	\$3.72	\$3.72	\$0.00	0.0%
External Delivery Charge	\$0.01524	\$0.01524	\$0.00000	\$1.91	\$1.91	\$0.00	0.0%
Stranded Cost Charge	\$0.00882	\$0.00882	\$0.00000	\$1.10	\$1.10	\$0.00	0.0%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$0.38	\$0.38	\$0.00	0.0%
Default Service Charge	<u>\$0.10291</u>	<u>\$0.11239</u>	<u>\$0.00948</u>	\$12.86	\$14.05	\$1.19	4.2%
Total	\$0.15972	\$0.16920	\$0.00948	\$19.97	\$21.15	\$1.19	4.2%
Total Bill				\$28.37	\$29.55	\$1.19	4.2%

* Impacts do not include the Electricity Consumption Tax.

Schedule LSM-5 Page 3 of 11

Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

	Regular Genera	I G2 Demand	, 10 kW, 3,000	kWh Typical	Bill		
	9/1/2008	11/1/2008					% Difference to
Rate Components	Current Rate	As revised	Difference	Current Bill*	As Revised Bill*	Difference	Total Bill
Customer Charge	\$11.00	\$11.00	\$0.00	\$11.00	\$11.00	\$0.00	0.0%
Distribution Charge Stranded Cost Charge Total	<u>All kW</u> \$7.03 <u>\$1.55</u> \$8.58	<u>All kW</u> \$7.03 <u>\$1.55</u> \$8.58	\$0.00 <u>\$0.00</u> \$0.00	\$70.30 <u>\$15.50</u> \$85.80	\$70.30 <u>\$15.50</u> \$85.80	\$0.00 <u>\$0.00</u> \$0.00	0.0% <u>0.0%</u> 0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge External Delivery Charge	\$0.00000 \$0.01524	\$0.00000 \$0.01524	\$0.00000 \$0.00000	\$0.00 \$45.72	\$0.00 \$45.72	\$0.00 \$0.00	0.0% 0.0%
Stranded Cost Charge	\$0.00298	\$0.00298	\$0.00000	\$8.94	\$8.94	\$0.00	0.0%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$9.00	\$9.00	\$0.00	0.0%
Default Service Charge	<u>\$0.10291</u>	<u>\$0.11239</u>	<u>\$0.00948</u>	<u>\$308.73</u>	<u>\$337.17</u>	<u>\$28.44</u>	<u>6.1%</u>
Total Total Bi	\$0.12413	\$0.13361	\$0.00948	\$372.39	\$400.83	\$28.44	6.1%
	11			\$469.19	\$497.63	\$28.44	6.1%

	Large Gener	al - G1 550 kV	'a, 200,000 kV	Vh Typical Bill	_		
	9/1/2008	11/1/2008					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$108.86	\$108.86	\$0.00	\$108.86	\$108.86	\$0.00	0.0%
Distribution Charge Stranded Cost Charge Total	<u>All kVa</u> \$5.69 <u>\$2.25</u> \$7.94	<u>All kVa</u> \$5.69 <u>\$2.25</u> \$7.94	\$0.00 <u>\$0.00</u> \$0.00	\$3,129.50 <u>\$1,237.50</u> \$4,367.00	\$3,129.50 <u>\$1,237.50</u> \$4,367.00	\$0.00 <u>\$0.00</u> \$0.00	0.0% <u>0.0%</u> 0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge External Delivery Charge Stranded Cost Charge System Benefits Charge Default Service Charge Total	\$0.00000 \$0.01524 \$0.00267 \$0.00300 <u>\$0.14797</u> \$0.16888	\$0.00000 \$0.01524 \$0.00267 \$0.00300 <u>\$0.10923</u> \$0.13014	\$0.00000 \$0.00000 \$0.00000 \$0.00000 (\$0.03874) (\$0.03874)	\$0.00 \$3,048.00 \$534.00 \$600.00 <u>\$29,593.33</u> \$33,775.33	\$0.00 \$3,048.00 \$534.00 \$600.00 <u>\$21,846.00</u> \$26,028.00	\$0.00 \$0.00 \$0.00 <u>(\$7,747.33)</u> (\$7,747.33)	0.0% 0.0% 0.0% <u>-20.3%</u> -20.3%
Total Bill				\$38,251.19	\$30,503.86	(\$7,747.33)	-20.3%

* Impacts do not include the Electricity Consumption Tax.

Schedule LSM-5 Page 4 of 11

Unitil Energy Systems, Inc. Typical Bill Impacts for Residential Rate Class based on Mean and Median Usage

Residential Rate D 670 kWh Bill - Mean Use*

	9/1/2008	11/1/2008					%
Rate Components	Current Rate	As Revised	Difference	<u>Current</u> <u>Bill**</u>	As Revised Bill**	Difference	Difference to Total Bill
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.01810	\$0.01810	\$0.00000	\$4.53	\$4.53	\$0.00	0.0%
Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000	\$9.70	\$9.70	\$0.00	0.0%
External Delivery Charge	\$0.01524	\$0.01524	\$0.00000	\$10.21	\$10.21	\$0.00	0.0%
Stranded Cost Charge	\$0.00882	\$0.00882	\$0.00000	\$5.91	\$5.91	\$0.00	0.0%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$2.01	\$2.01	\$0.00	0.0%
Default Service Charge	\$0.10291	\$0.11239	\$0.00948	\$68.95	\$75.30	\$6.35	5.8%
First 250 kWh	\$0.14807	\$0.15755	\$0.00948		<u>\$70.00</u>	<u>40.55</u>	5.6%
Excess 250 kWh	\$0.15307	\$0.16255	\$0.00948				
Total Bill	14110			\$109.71	\$116.06	\$6.35	5.8%

Residential Rate D 561 kWh Bill - Median Use*

	9/1/2008	11/1/2008			······································		%
Rate Components	Current Rate	As Revised	Difference	Current Bill**	As Revised Bill**	Difference	Difference to Total Bil
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.01810	\$0.01810	\$0.00000	\$4.53	\$4,53	\$0.00	0.0%
Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000	\$7.18	\$7.18	\$0.00	0.0%
External Delivery Charge	\$0.01524	\$0.01524	\$0.00000	\$8.55	\$8.55	\$0.00	0.0%
Stranded Cost Charge	\$0.00882	\$0.00882	\$0.00000	\$4.95	\$4.95	\$0.00	0.0%
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000	\$1.68	\$1.68	\$0.00	0.0%
Default Service Charge	<u>\$0.10291</u>	\$0.11239	\$0.00948	\$57.73	\$63.05	\$5.32	5.7%
First 250 kWh	\$0.14807	\$0.15755	\$0.00948		111100	<u>40.02</u>	5.770
Excess 250 kWh	\$0.15307	\$0.16255	\$0.00948				
Total Bill				\$93.02	\$98.34	\$5.32	5.7%

* Based on billing period September 2007 through August 2008
** Impacts do not include the Electricity Consumption Tax.

Schedule LSM-5 Page 5 of 11

Unitil Energy Systems, Inc. Average Class Bill Impacts Due to Proposed Rate Changes Effective November 1, 2008

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Class of Service	Number of Customers	Annual kWh <u>Sales</u>	Annual kW / kVA <u>Sales</u>	Proposed DSC <u>Change \$</u>	Estimated Annual Revenue \$ Under <u>Present Rates</u>	Estimated Annual Revenue \$ Under <u>Proposed Rates</u>	Proposed Net Change <u>Revenue \$</u>	% Change DSC <u>Revenue</u>
Residential	738,543	486,378,217	n/a	\$4,610,865	\$79,809,138	\$84,420,004	\$4,610,865	5.8%
General Service	125,046	354,008,286	1,298,686	\$3,355,999	\$56,621,300	\$59,977,299	\$3,355,999	5.9%
Large General Service	1,822	364,679,187	996,528	(\$14,127,672)	\$69,528,666	\$55,400,994	(\$14,127,672)	(20.3%)
Outdoor Lighting	117,884	9,206,974	n/a	\$87,282	\$2,433,427	\$2,520,709	\$87,282	3.6%
Total	983,295	1,214,272,664		(\$6,073,526)	\$208,392,531	\$202,319,005	(\$6,073,526)	(2.9%)

(B), (C), (D) Test year billing determinants in DE 05-178

(E) Difference in proposed rate and current rate, times the billing determinants shown in Column (C). The proposed and current DSC for the G1 class used in this analysis are based on the average of the DSC for each 3-month period.

(F) Based on current rates times billing determinants shown in Columns (B), (C) and (D).

(G) Sum of Columns (E) and (F)

(H) Column (G) minus Column (F)

(I) Column (H) divided by Column (F)

	Typic I	cal Bill Impacts - Septer mpacts do NOT include	ergy Systems, Inc. nber 1, 2008 versus Nove the Electricity Consump D Rate Customers	mber 1, 2008 tion Tax	
	Average <u>kWh</u>	Total Bill Using Rates <u>9/1/2008</u>	Total Bill Using Rates <u>11/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>
	$\begin{array}{c} 125\\ 250\\ 500\\ 600\\ 750\\ 1,000\\ 1,250\\ 1,500\\ 2,000\\ 3,500\\ 5,000\\ \end{array}$	\$26.91 \$45.42 \$83.69 \$98.99 \$121.95 \$160.22 \$198.49 \$236.76 \$313.29 \$542.90 \$772.50	\$28.09 \$47.79 \$88.43 \$104.68 \$129.06 \$169.70 \$210.34 \$250.98 \$332.25 \$576.08 \$819.90	\$1.19 \$2.37 \$4.74 \$5.69 \$7.11 \$9.48 \$11.85 \$14.22 \$18.96 \$33.18 \$47.40	4.4% 5.2% 5.7% 5.8% 5.9% 6.0% 6.0% 6.1% 6.1%
	****	Rates - Effective September 1, 2008	Rates - Proposed November 1, 2008	Difference	
Customer Charge		\$8.40	\$8.40	\$0.00	
External Delivery Cha Stranded Cost Charge System Benefits Char Default Service Charg FOTAL	Excess 250 kWh rge ge	<u>kWh</u> \$0.01810 \$0.02310 \$0.01524 \$0.00882 \$0.00300 <u>\$0.10291</u> \$0.14807 \$0.15307	<u>kWh</u> \$0.01810 \$0.02310 \$0.01524 \$0.00882 \$0.00300 <u>\$0.11239</u> \$0.15755 \$0.16255	<u>kWh</u> \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00948 \$0.00948 \$0.00948	

	Average	Average	Total Bill	Total Bill		~,
Load	Monthly	Monthly	Using Rates	Using Rates	Total	% Total
Factor	<u>kW</u>	kWh	<u>9/1/2008</u>	<u>11/1/2008</u>	Difference	Difference
20%	5	730	\$144.51	\$151.44	\$6.92	4.8%
20%	10	1,460	\$278.03	\$291.87	\$13.84	5.0%
20%	15	2,190	\$411.54	\$432.31	\$20.76	5.0%
20%	25	3,650	\$678.57	\$713.18	\$34.60	5.1%
20%	50	7,300	\$1,346.15	\$1,415.35	\$69.20	5.1%
20%	75	10,950	\$2,013.72	\$2,117.53	\$103.81	5.2%
20%	100	14,600	\$2,681.30	\$2,819.71	\$138.41	5.2%
20%	150	21,900	\$4,016.45	\$4,224.06	\$207.61	5.2%
36%	5	1,314	\$217.01	\$229.46	\$12.46	5.7%
36%	10	2,628	\$423.01	\$447.93	\$24.91	5.9%
36%	15	3,942	\$629.02	\$666.39	\$37.37	5.9%
36%	25	6,570	\$1,041.03	\$1,103.32	\$62.28	6.0%
36%	50	13,140	\$2,071.07	\$2,195.64	\$124.57	6.0%
36%	75	19,710	\$3,101.10	\$3,287.95	\$186.85	6.0%
36%	100	26,280	\$4,131.14	\$4,380.27	\$249.13	6.0%
36%	150	39,420	\$6,191.20	\$6,564.91	\$373.70	6.0%
50%	5	1,825	\$280.44	\$297.74	\$17.30	6.2%
50%	10	3,650	\$549.87	\$584.48	\$34.60	6.3%
50%	15	5,475	\$819.31	\$871.21	\$51.90	6.3%
50%	25	9,125	\$1,358.19	\$1,444.69	\$86.51	6.4%
50%	50	18,250	\$2,705.37	\$2,878.38	\$173.01	6.4%
50%	75	27,375	\$4,052.56	\$4,312.07	\$259.51	6.4%
50%	100	36,500	\$5,399.75	\$5,745.77	\$346.02	6.4%
50%	150	54,750	\$8,094.12	\$8,613.15	\$519.03	6.4%

	September 1,	November 1, 2008	Difference
Customer Charge	\$11.00	\$11.00	\$0.00
	<u>All kW</u>	<u>All kW</u>	<u>All kW</u>
Distribution Charge	\$7.03	\$7.03	\$0.00
Stranded Cost Charge	<u>\$1.55</u>	<u>\$1.55</u>	<u>\$0.00</u>
TOTAL	\$8.58	\$8.58	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.01524	\$0.01524	\$0.00000
Stranded Cost Charge	\$0.00298	\$0.00298	\$0,00000
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000
Default Service Charge	<u>\$0.10291</u>	\$0.11239	\$0.00948
TOTAL	\$0,12413	\$0.13361	\$0.00948

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	Impacts do N	Unitil Energy Systems, I ets - September 1, 2008 ver OT include the Electricity et on G2 kWh Meter Rate (rsus November 1 Consumption Ta	, 2008 x
Average Monthly <u>kWh</u>	Total Bill Using Rates <u>9/1/2008</u>	Total Bill Using Rates <u>11/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>
15	\$10.80	\$10.94	\$0.14	1.3%
75	\$20.38	\$21.09	\$0.71	3.5%
150	\$32.36	\$33.78	\$1.42	4.4%
250	\$48.33	\$50.70	\$2.37	4.9%
350	\$64.30	\$67.62	\$3.32	5.2%
450	\$80.27	\$84.54	\$4.27	5.3%
550	\$96.25	\$101.46	\$5.21	5.4%
650	\$112.22	\$118.38	\$6.16	5.5%
750	\$128.19	\$135.30	\$7.11	5.5%
900	\$152.15	\$160.68	\$8.53	5.6%
		Rates - Effective September 1, 2008	Rates - Proposed	Difference
kWh Meter Cu	stomer Charge	\$8.40	\$8.40	\$0.00
		<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Ch		\$0.02975	\$0.02975	\$0.00000
External Delive		\$0.01524	\$0.01524	\$0.00000
Stranded Cost	•	\$0.00882	\$0.00882	\$0.00000
System Benef	0	\$0.00300	\$0.00300	\$0.00000
Default Servic	e Charge	<u>\$0.10291</u>	<u>\$0.11239</u>	<u>\$0.00948</u>
TOTAL		\$0.15972	\$0.16920	\$0.00948

Unitil Energy Systems, Inc. Typical Bill Impacts - September 1, 2008 versus November 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers					
Average <u>kWh</u>	Total Bill Using Rates <u>9/1/2008</u>	Total Bill Using Rates <u>11/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>	
100	\$18.84	\$19.78	\$0.95	5.0%	
200	\$33.92	\$35.82	\$0.95 \$1.90	5.6%	
300	\$49.01	\$51.85	\$1.90	5.8%	
400	\$64.09	\$67.88	\$2.84 \$3.79	5.9%	
500	\$79.18	\$83.92	\$4.74	6.0%	
750	\$116.89	\$124.00	\$7.11	6.1%	
1,000	\$154.60	\$164.08	\$9.48	6.1%	
1,500	\$230.03	\$244.25	\$14.22	6.2%	
2,000	\$305.45	\$324.41	\$18.96	6.2%	
2,500	\$380.88	\$404.58	\$23.70	6.2%	
		Rates - Effective September 1, 2008	Rates - Proposed	Difference	
Customer Charge		\$3.75	\$3.75	\$0.00	
		<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>	
Distribution Charge		\$0.02088	\$0.02088	\$0.00000	
External Delivery Charge		\$0.01524	\$0.01524	\$0.00000	
Stranded Cost Charge		\$0.00882	\$0.00882	\$0.00000	
System Benefits Charge		\$0.00300	\$0.00300	\$0.00000	
Default Service Charge		<u>\$0.10291</u>	<u>\$0.11239</u>	<u>\$0.00948</u>	
OTAL		\$0.15085	\$0.16033	\$0.00948	

Unitil Energy Systems, Inc. Typical Bill Impacts - September 1, 2008 versus November 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on G1 Rate Customers						
Load <u>Factor</u>	Average Monthly <u>kVa</u>	Average Monthly <u>kWh</u>	Total Bill Using Rates <u>9/1/2008</u>	Total Bill Using Rates <u>11/1/2008</u>	Total <u>Difference</u>	% Total <u>Differenc</u>
25.0%	200	36,500	\$7,860.86	PC 440 07	(64 440 00)	(10.00()
25.0% 25.0%	400	73,000	\$15,612.86	\$6,446.97	(\$1,413.89)	(18.0%)
25.0%	600	109,500		\$12,785.08	(\$2,827.78)	(18.1%)
25.0%	800	146,000	\$23,364.86	\$19,123.19	(\$4,241.67)	(18.2%)
25.0%	1,000	182,500	\$31,116.85	\$25,461.30	(\$5,655.55)	(18.2%)
25.0%	1,500	273,750	\$38,868.85	\$31,799.41	(\$7,069.44)	(18.2%)
25.0%	-	•	\$58,248.85	\$47,644.69	(\$10,604.16)	(18.2%)
	2,000	365,000	\$77,628.84	\$63,489.96	(\$14,138.88)	(18.2%)
25.0%	2,500	456,250	\$97,008.84	\$79,335.24	(\$17,673.60)	(18.2%)
25.0%	3,000	547,500	\$116,388.84	\$95,180.51	(\$21,208.33)	(18.2%)
40.0%	200	58,400	\$11,559.26	\$9,297.04	(\$2,262.22)	(19.6%)
40.0%	400	116,800	\$23,009.65	\$18,485.21	(\$4,524.44)	(19.7%)
40.0%	600	175,200	\$34,460.05	\$27,673.39	(\$6,786.66)	(19.7%)
40.0%	800	233,600	\$45,910.45	\$36,861.56	(\$9,048.89)	(19.7%)
40.0%	1,000	292,000	\$57,360.85	\$46,049.74	(\$11,311.11)	(19.7%)
40.0%	1,500	438,000	\$85,986.84	\$69,020.18	(\$16,966.66)	(19.7%)
40.0%	2,000	584,000	\$114,612.83	\$91,990.62	(\$22,622.21)	(19.7%)
40.0%	2,500	730,000	\$143,238.83	\$114,961.06	(\$28,277.77)	(19.7%)
40.0%	3,000	876,000	\$171,864.82	\$137,931.50	(\$33,933.32)	(19.7%)
67 00/	000	~~~~~			,	
57.0%	200	83,220	\$15,750.78	\$12,527.11	(\$3,223.67)	(20.5%)
57.0%	400	166,440	\$31,392.69	\$24,945.36	(\$6,447.33)	(20.5%)
57.0%	600	249,660	\$47,034.61	\$37,363.61	(\$9,671.00)	(20.6%)
57.0%	800	332,880	\$62,676.52	\$49,781.86	(\$12,894.66)	(20.6%)
57.0%	1,000	416,100	\$78,318.44	\$62,200.11	(\$16,118.33)	(20.6%)
57.0%	1,500	624,150	\$117,423.23	\$93,245.74	(\$24,177.49)	(20.6%)
57.0%	2,000	832,200	\$156,528.02	\$124,291.37	(\$32,236.65)	(20.6%)
57.0%	2,500	1,040,250	\$195,632.81	\$155,337.00	(\$40,295.82)	(20.6%)
57.0%	3,000	1,248,300	\$234,737.60	\$186,382.62	(\$48,354.98)	(20.6%)
71.0%	200	103,660	\$19,202.62	\$15,187.17	(\$4,015.44)	(20.9%)
71.0%	400	207,320	\$38,296.37	\$30,265.48	(\$8,030.89)	(21.0%)
71.0%	600	310,980	\$57,390.13	\$45,343.80	(\$12,046.33)	(21.0%)
71.0%	800	414,640	\$76,483.88	\$60,422.11	(\$16,061.77)	(21.0%)
71.0%	1,000	518,300	\$95,577.64	\$75,500.42	(\$20,077.21)	(21.0%)
71.0%	1,500	777,450	\$143,312.02	\$113,196.20	(\$30,115.82)	(21.0%)
71.0%	2,000	1,036,600	\$191,046.41	\$150,891.98	(\$40,154.43)	(21.0%)
71.0%	2,500	1,295,750	\$238,780.80	\$188,587.77	(\$50,193.04)	(21.0%)
71.0%	3,000	1,554,900	\$286,515.19	\$226,283.55	(\$60,231.64)	(21.0%)
	_		Rates - Effective September 1, 2008	Proposed November 1, 2008	Difference	
(Customer Charge		\$108.86	\$108.86	\$0.00	
I	Distribution Charge	9	<u>All kVA</u>	<u>All kVA</u>	<u>All kVA</u>	
;	Stranded Cost Cha	arge	\$5.69	\$5.69	\$0.00	
	TOTAL		\$2.25	\$2.25	\$0.00	
			\$7.94	\$7.94	\$0.00	
			All MALL	A11 1446	A 11 1-14/L	
	Dietribution Charry	•	All kWh	All kWh	All kWh	
	Distribution Charge		\$0.00000	\$0.00000	\$0.00000	
	External Delivery (•	\$0.01524	\$0.01524	\$0.00000	
	Stranded Cost Cha	•	\$0.00267	\$0.00267	\$0.00000	
	System Benefits C Default Service Ch	v	\$0.00300 <u>\$0.14797</u>	\$0.00300 \$0.10923	\$0.00000 (\$0.03874)	
	JELAUD SERVICE UT					

* Default Service Charges shown are based on the average of the DSC for each 3-month period.

	Typical Bill Impacts - September 1, 2008 versus November 1, 2008 Impacts do NOT include the Electricity Consumption Tax Impact on OL Rate Customers							
	Nominal <u>Watts</u>	Lumens	Average <u>Monthly kWh</u>	Total Bill Using Rates <u>9/1/2008</u>	Total Bill Using Rates <u>11/1/2008</u>	Total <u>Difference</u>	% Total <u>Difference</u>	
	Mercury Vapor:							
	1 100	3,500	40	\$13.08	\$13.46	\$0.38	2.9%	
	2 175	7,000	67	\$18.25	\$18.88	\$0.64	3.5%	
	3 250	11,000	95	\$23.30	\$24.20	\$0.90	3.9%	
	4 400	20,000	154	\$33.25	\$34.71	\$1.46	4.4%	
	5 1,000	60,000	388	\$77.72	\$81.40	\$3.68	4.7%	
	6 250	11,000	95	\$24.08	\$24.98	\$0.90	3.7%	
	7 400	20,000	154	\$34,26	\$35.72	\$1.46	4.3%	
	8 1,000	60,000	388	\$74.69	\$78.37	\$3,68	4.9%	
	9 100	3,500	40	\$13.16	\$13.54	\$0.38	2.9%	
1	0 175	7,000	67	\$17.65	\$18.28	\$0.64	3.6%	
	High Pressure Sodium:							
1	1 50	4,000	21	\$10.77	\$10.97	\$0.20	1.8%	
1	2 100	9,500	43	\$14.77	\$15.18	\$0.41	2.8%	
1	3 150	16,000	60	\$17.02	\$17.59	\$0.57	2.8%	
1	4 250	30,000	101	\$24.95	\$25.90	\$0.96	3.3%	
1		50,000	161	\$36,09	\$37.61	\$1.53	4.2%	
1	- ,,,,,,,,	140,000	398	\$78.67	\$82,44	\$3.77	4.8%	
1	7 150	16,000	60	\$18.59	\$19.16	\$0.57	3.1%	
1-	B 250	30,000	101	\$26.03	\$26,98	\$0.96	3.7%	
1:	- 100	50,000	161	\$35.73	\$37.25	\$1.53	4.3%	
2	,	140,000	398	\$78.91	\$82.68	\$3.77	4.8%	
2		4,000	21	\$10.10	\$10.30	\$0.20	2.0%	
2	2 100	95,000	43	\$13.98	\$14.39	\$0.41	2.9%	

	Rates - Effective September 1, 2008	Rates - Proposed November 1, 2008	Difference
Customer Charge	\$0.00	\$0.00	\$0.00
	<u>All kWh</u>	All kWh	All kWh
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.01524	\$0.01524	\$0.00000
Stranded Cost Charge	\$0.00882	\$0.00882	\$0.00000
System Benefits Charge	\$0.00300	\$0.00300	\$0.00000
Default Service Charge	<u>\$0.1</u> 0291	\$0.11239	\$0.00948
TOTAL	\$0.12997	\$0.13945	\$0.00948

	ercury Vapor Rate/Mo.	Mercury Vapor Rate/Mo.	Mercury Vapor Rate/Mo
1	\$7.88	\$7.88	\$0.00
2	\$9.54	\$9.54	\$0.00
3	\$10.95	\$10.95	\$0.00
4	\$13.23	\$13.23	\$0.00
5	\$27.29	\$27.29	\$0.00
6	\$11.73	\$11.73	\$0.00
7	\$14.24	\$14.24	\$0.00
8	\$24.26	\$24.26	\$0.00
9	\$7.96	\$7.96	\$0.00
10	\$8.94	\$8.94	\$0.00
	dium Vapor Rate/Mo.	Sodium Vapor Rate/Mo.	Sodium Vapor Rate/Mo.
11	\$8.04	\$8.04	\$0.00
12	\$9.18	\$9.18	\$0.00
13	\$9.22	\$9.22	\$0.00
14	\$11.82	\$11.82	\$0.00
15	\$15.16	\$15.16	\$0.00
16	\$26.94	\$26.94	\$0.00
17	\$10.79	\$10.79	\$0.00
18	\$12.90	\$12.90	\$0.00
19	\$14.80	\$14.80	\$0.00
20	\$27.18	\$27.18	\$0.00
21 22	\$7.37	\$7.37	\$0.00
	\$8.39	\$8.39	40.00